Installation / User Manual

APsystems YC1000-3 3-Phase Microinverter

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Important Safety Instructions

This manual contains important instructions to follow during installation and maintenance of the APsystems Photovoltaic Grid-connected Inverter (Microinverter). To reduce the risk of electrical shock and ensure the safe installation and operation of the APsystems Microinverter, the following symbols appear throughout this document to indicate dangerous conditions and important safety instructions.

SAVE THESE INSTRUCTIONS! This manual contains important instructions for models YC1000-3-208/YC1000-3-480 that must be followed during Installation and maintenance of the Photovoltaic Grid-connected Inverter.

Specifications subject to change without notice - please ensure you are using the most recent update found at www.APsystems.com

WARNING: This indicates a situation where failure to follow instructions may cause a serious hardware failure or personnel danger if not applied appropriately. Use extreme caution when performing this task.

NOTE: This indicates information that is important for optimized Microinverter operation. Follow these instructions closely.

Radio interference statement

FCC Compliance: The equipment can comply with the limits for a class B digital device, pursuant to part 15 of the FCC Rules, which are designed to protect against harmful interference in a residential installation. The equipment could radiate radio frequency energy and this might cause harmful interference to radio communications if not following the instructions when installing and using the equipment. But there is no guarantee that interference will not occur in a particular installation. If this equipment causes harmful interference to radio or television reception, the following measures might resolve the issues:

A) Relocate the receiving antenna and keep it well away from the equipment.
B) Consult the dealer or an experienced radio / TV technical for help.

Changes or modifications not expressly approved by the party responsible for compliance may void the user's authority to operate the equipment.
Safety Instructions

- **Do NOT** disconnect the PV module from the APsystems Microinverter without first disconnecting the AC power.
- Only qualified professionals should install and/or replace APsystems Microinverters.
- Perform all electrical installations in accordance with local electrical codes.
- Before installing or using the APsystems Microinverter, please read all instructions and cautionary markings in the technical documents and on the APsystems Microinverter system and the solar-array.
- Be aware that the body of the APsystems Microinverter is the heat sink and can reach a temperature of 80°C. To reduce risk of burns, do not touch the body of the Microinverter.
- **Do NOT** attempt to repair the APsystems Microinverter. If it fails, contact APsystems Customer Support (206-855-5100) to obtain an RMA number and start the replacement process. Damaging or opening the APsystems Microinverter will void the warranty.
- **Do NOT** expose the connection to directed, pressurized liquid (water jets, etc.).
- **Do NOT** expose the connection to continuous immersion.
- **Do NOT** expose the AC connector to continuous tension (e.g., tension due to pulling or bending the cable near the connection).
- Use only the connectors and cables provided.
- **Do NOT** allow contamination or debris in the connectors.
- Use the cable and connectors only when all parts are present and intact.
- Use the terminator to seal the conductor end of the Engage Cable; no other method is allowed.
- To reduce the risk of fire, connect only to a circuit provided with 25 amperes maximum branch circuit overcurrent protection in accordance with the National Electrical Code, ANSI/NFPA 70.
- a) Both AC and DC voltage source are terminated inside this equipment. Each circuit must be individually disconnected before servicing. b) When the photovoltaic array is exposed to light, it supplies a DC voltage to this equipment.
- Warranty void if cover removed.
- This Utility-Interactive Inverter contains active anti-islanding protection (IEEE1547) and is tested per FCC/IC.
APsystems YC1000-3 System Introduction

The APsystems Microinverter is used in utility-interactive grid-tied applications, comprised of three key elements:

- APsystems Microinverter
- APsystems Energy Communication Unit (ECU)
- APsystems Energy Monitor and Analysis (EMA) web-based monitoring and analysis system

![Diagram of APsystems YC1000-3 System](image)
APsystems YC1000-3 System Introduction

This integrated system improves safety; maximizes solar energy harvest; increases system reliability, and simplifies solar system design, installation, maintenance, and management.

APsystems Microinverters maximize PV energy production
The APsystems microinverter ensures top performance from the array by maximizing the performance of the module within the array when PV modules in the array are affected by shading.

More reliable than centralized or string inverters
The distributed microinverter system ensures that no single point of system failure exists across the PV system. APsystems microinverters are designed to operate at full power at ambient temperatures of up to +65°C (+149°F). The inverter housing is designed for outdoor installation and complies with the NEMA 4X environmental enclosure rating.

Simple to install
You can install individual PV modules in any combination of module quantity, orientation, different type and power rate (check on-line module compatibility or contact APsystems).

Smart system performance monitoring and analysis.
The APsystems Energy Communication Unit (ECU) is installed by simply plugging it into any wall outlet and providing it with an Ethernet or Wi-Fi connection to a broadband router. After installing and setting the ECU (see ECU manual), the full network of APsystems Microinverters automatically reports to the APsystems Energy Monitor and analysis (EMA) web server. The EMA software displays performance trends, informs you of abnormal events, and controls system shutdown when it is needed. Reference the ECU Manual for installation and operation instructions.
The APsystems YC1000-3 Microinverters connect with the Three-phase grid, and operate with most 60, 72, 84 and 96 cell PV modules. For more information, please see the Technical Data page (p.16) of this manual.

<table>
<thead>
<tr>
<th>Model Number</th>
<th>AC grid</th>
<th>PV Module</th>
<th>Module Connector</th>
</tr>
</thead>
<tbody>
<tr>
<td>YC1000-3-208</td>
<td>120V/208V</td>
<td>60,72,84,96 Cell</td>
<td>MC-4 Compatible or Customize</td>
</tr>
<tr>
<td>YC1000-3-480</td>
<td>277V/480V</td>
<td>60,72,84,96 Cell</td>
<td>MC-4 Compatible or Customize</td>
</tr>
</tbody>
</table>
A PV system using APsystems Microinverters is simple to install. Each Microinverter easily mounts on the PV racking, directly beneath the PV module(s). Low voltage DC wires connect from the PV module directly to the Microinverter, eliminating the risk of high DC voltage. Installation MUST comply with local regulations and technical rules.

Special Statement! An AC GFCI device **should not** be used to protect the dedicated circuit to the APsystems microinverter even though it is an outside circuit. None of the small GFCI devices (5mA-30 mA) are designed for back feeding and will be damaged if back feed. In a similar manner, AC AFCIs have not been evaluated for back feeding and may be damaged if back feed with the output of a PV inverter.

**WARNING:** Perform all electrical installations in accordance with local electrical codes.

**WARNING:** Be aware that only qualified professionals should install and/or replace APsystems Microinverters.

**WARNING:** Before installing or using an APsystems Microinverter, please read all instructions and warnings in the technical documents and on the APsystems Microinverter system itself as well as on the PV array.

**WARNING:** Be aware that installation of this equipment includes the risk of electric shock.

**WARNING:** Do not touch any live parts in the system, including the PV array, when the system has been connected to the electrical grid.

**NOTE:** Strongly recommend to install Surge protection Devices in the dedicated meter box.

### Additional Installation components from APsystems
- Bus Cable End Cap (sold separately)
- Bus Cable T-CONN Cap (sold separately)

### Required Parts and Tools from you
In addition to your PV array and its associated hardware, you will need the following items:
- An AC connection junction box
- Mounting hardware suitable for module racking
- Sockets and wrenches for mounting hardware
- Continuous grounding conductor and grounding washers
- A Phillips screwdriver
- A torque wrench

**NOTE:** The AC output is bonded to ground, but the neutral is not. Overcurrent protection for the AC output circuit shall be provided in the end installation. A disconnect switch shall be provided by others for the AC output circuit. (May be required by local code or AHJ).
PV Rapid Shut Down Equipment

This product is PV Rapid Shut Down Equipment and conforms with NEC-2014 and NEC-2017 section 690.12, for AC and DC conductors, when installed according to the following requirements:

- Microinverters and all DC connections must be installed inside the array boundary.
- The array boundary is defined as 305 mm (1 ft.) from the array in all directions, or 1 m (3 ft.) from the point of entry inside a building.

This rapid shutdown system must be provided with an initiating device and (or with) status indicator which must be installed in a location accessible to first responders, or be connected to an automatic system which initiates rapid shutdown upon the activation of a system disconnect or activation of another type of emergency system.

The initiator shall be listed and identified as a disconnecting means that plainly indicates whether it is in the “off” or “on” position. Examples are:

- Service disconnecting means
- PV system disconnecting means
- Readily accessible switch or circuit breaker

The handle position of a switch or circuit breaker is suitable for use as an indicator. Refer to NEC for more information.

Additionally, in a prominent location near the initiator device, a placard or label must be provided with a permanent marking including the following wording:

'PHOTOVOLTAIC SYSTEM EQUIPPED WITH RAPID SHUTDOWN' The term 'PHOTOVOLTAIC' may be replaced with 'PV.'

The label requires reference NEC 690.65 to meet the audit requirements.
APsystems Microinverters are designed to only operate when they can sense power coming from the grid. Even if they are plugged into the solar array, they will not turn themselves on until they can read power from the grid.

**WARNING:** Do NOT connect APsystems Microinverters to the utility grid or energize the AC circuit until you have completed all of the installation procedures as described in the following sections.

**Step 1 - Lay the AC bus according to the arrangement of APsystems Microinverter.**

**Step 2 - Attaching the APsystems Microinverters to the Racking.**

![Figure 2](image)

a. Mark the location of the Microinverter on the rack, with respect to the PV module junction box or any other obstructions.

b. Mount one Microinverter at each of these locations using hardware recommended by your module racking vendor.

**WARNING:** Prior to installing any of the microinverters, verify that the utility voltage at the point of common connection matches the voltage rating on microinverter label.

**WARNING:** Do not place the inverters (including DC and AC connectors) where exposed to the sun, rain or snow, even gap between modules. Allow a minimum of 3/4” (1.5cm.) between the roof and the bottom of the Microinverter to allow proper air flow.
Installation Procedures

Step 3 - Connecting the APsystems Microinverter Cables to the AC bus cable.

Cover all unused T connectors with Bus Cable T-CONN Cap to protect the T connectors.

AC connector interface as follows, from left to right PE, N, L3, L2, L1.
Installation Procedures

Step 4 - Connecting APsystems Microinverters to the PV Module.

Place the PV modules into position on the racking and connect the DC input cables to the microinverters based on optimum layout configuration (up to four PV modules per microinverter).

![Diagram](image1)

**NOTE:** The status LED for each microinverter will blink green three (3) times to indicate normal operation once DC power is applied. It is important to understand that this “start up” sequence occurs once the first module is connected to the microinverter and is successfully generating DC power. The “start up” sequence does NOT reoccur as additional modules are connected to the same microinverter.

Step 5 - Install a Bus Cable End Cap at the end of AC bus cable.

a. Wire stripping

b. Set the parts on the cable.

c. Insert five wires into the core wires hole of the body.

d. Insert seal and Clamp Finger into the body, then tighten the nut, torque 2.5±0.5NM.

![Diagram](image2)
Step 6 - Installing the AC Branch Circuit Junction Box.

a. Install an appropriate junction box at a suitable location on the PV racking system (typically at the end of a branch of modules).

b. Connect the open wire end of the AC bus cable into the junction box using an appropriate gland or strain relief fitting.

c. **Wire the conductors of the AC bus**: L1 - BLACK; L2 - RED; L3 - BLUE; N - WHITE; PE – GREEN.

d. Connect the AC branch circuit junction box to the point of utility Interconnection.

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**WARNING:** Wiring colour code can be different according local regulation, check all the wires of the installation before connecting to the AC bus to be sure they match. Wrong cabling can damage irreparably the microinverters, such an issue is not covered by the warranty.

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**WARNING:** Double check to make sure all of the AC and DC wiring has been correctly installed. Ensure that none of the AC and/or DC wires are pinched or damaged. Make sure that all of the junction boxes are properly closed.
Step 7 - Completing the APsystems Installation Map

Fill in the APsystems Warranty Cards, which provide system information and the installation map. Feel free to provide your own layout if a larger or more intricate installation map is required. The layout map provided is designed to accommodate labels in vertical or horizontal orientation to meet all the field PV connections.

a. Each APsystems microinverter has removable serial number labels. Peel labels off, and affix one to the respective location on the APsystems installation map, and affix another to the PV module frame which is easy to see. The warranty cards can be obtained from the appendix of this manual or APsystems website: www.APsystems.com

b. Fill out the warranty cards and email to APsystems at support@APsystems.com.

c. Register the system using your Installer Account on the APsystems EMA. You can then use the EMA website to view detailed performance of the PV system.

Figure 9

NOTE: 1. Step 1~7 can change sequence for convenience of installation.  
2. Warranty card is located in Appendix last page of this manual. 
3. You can use Scanning Gun or mobile phone with APsystems ArrayApp to scan the serial numbers on the map when set ECU (see ECU manual). 
4. Using apsystems’ mobile app ArrayApp can make the installation and registration muchmore simple.
To operate the APsystems microinverter PV system:

1. Turn ON the AC circuit breaker on each microinverter AC branch circuit.

2. Turn ON the main utility-grid AC circuit breaker. Your system will start producing power after a five-minute safety delay period.

3. The APsystems microinverters will start to send performance data over wireless to the ECU. The time required for all the microinverters in the system to report to the ECU will vary with the number of microinverters in the system. You can verify proper operation of the APsystems microinverters via the ECU. See the ECU Installation and Operation Manual for more information.
Troubleshooting

Qualified personnel can use the following troubleshooting steps if the PV system does not operate correctly:

**Status Indications and Error Reporting**

**Start up LED**
Three (3) short green blinks, when DC power is first applied to the microinverter, indicates a successful microinverter start up. It is important to understand that this “start up” sequence occurs once the first module is connected to the microinverter and is successfully generating DC power. The “start up” sequence does NOT reoccur as additional modules are connected to the same microinverter.

**Operation LED**
- **Flashing Slow Green (10 sec. gap)** - Producing power and communicating with ECU
- **Flashing Fast Green (2 sec. gap)** - Producing power and not communicating with ECU over 60 minutes
- **Flashing Red** - Not producing power
- **Steady Red** - Electrode assembly ground fault protection

**Other Faults**
All other faults are reported to the ECU. Refer to the ECU Installation and Operation Manual for a list of additional faults and troubleshooting procedures.

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**WARNING:** Only qualified personnel should directly handle the APsystems microinverter.

**WARNING:** Never disconnect the DC wire connectors under load. Ensure that no current is flowing in the DC wires prior to disconnecting. An opaque covering may be used to cover the module prior to disconnecting the module.

**WARNING:** Always disconnect AC power before disconnecting the PV module wires from the APsystems microinverter.

**WARNING:** The APsystems microinverter is powered by PV module DC power. Make sure you disconnect and reconnect the DC connections to watch for the three short LED flashes indicating start up.
Troubleshooting

Troubleshooting a non-operating APsystems Microinverter

To troubleshoot a non-operating APsystems Microinverter, Follow the steps below in order:

1. Verify the utility voltage and frequency are within ranges shown in the Technical Data section of this manual.
2. Check the connection to the utility grid. Verify utility power is present at the inverter in question by removing AC, then DC power. *Never disconnect the DC wires while the microinverter is producing power.* Re-connect the DC module connectors and watch for three short LED flashes.
3. Check the AC branch circuit interconnection between all the microinverters. Verify each inverter is energized by the utility grid as described in the previous step.
4. Make sure that any AC breaker are functioning properly and are closed.
5. Check the DC connections between the microinverter and the PV module.
6. Verify the PV module DC voltage is within the allowable range shown in the Technical Data of this manual.
7. If the problem persists, please call APsystems Technical Support.

**WARNING:** Do not attempt to repair the APsystems microinverter. If troubleshooting methods fail, please call APsystems Customer Support.
Replace a microinverter

Qualified personnel can use the following troubleshooting steps if the PV system does not operate correctly:

**Follow the procedure to replace a failed APsystems Microinverter.**

A. Remove the APsystems microinverter from the PV Module, in the following order:
   1. Disconnect the AC by turning off the branch circuit breaker.
   2. Cover the module with an opaque cover.
   3. Disconnect the first AC connector in the branch circuit.
   4. Disconnect the PV module DC wire connectors from the microinverter.
   5. Remove the Microinverter from the PV array racking.

B. Remove the opaque cover, install a replacement Microinverter to the rack. Remember to observe the flashing LED light as soon as the new Microinverter is plugged into the DC cables.

C. Connect the AC cable of the replacement Microinverter.

D. Close the branch circuit breaker, and verify operation of the replacement Microinverter.
WARNING: Be sure to verify the voltage and current specifications of your PV module match with those of the Microinverter. Please refer to the datasheet or user manual which can be download from APsystems website www.APsystems.com.

WARNING: You must match the DC operating voltage range of the PV module with the allowable input voltage range of the APsystems Microinverter.

WARNING: The maximum open circuit voltage of the PV module must not exceed the specified maximum input voltage of the APsystems microinverter.
### Region

- **Model**: North America
- **Model Number**: YC1000-3-208

### Input Data (DC)

<table>
<thead>
<tr>
<th>Parameter</th>
<th>Specification</th>
</tr>
</thead>
<tbody>
<tr>
<td>MPPT Voltage Range</td>
<td>16V-55V</td>
</tr>
<tr>
<td>Operation Voltage Range</td>
<td>16V-55V</td>
</tr>
<tr>
<td>Maximum Input Voltage</td>
<td>60V</td>
</tr>
<tr>
<td>Startup Voltage</td>
<td>22V</td>
</tr>
<tr>
<td>Maximum Input Current</td>
<td>14.8A x 4</td>
</tr>
</tbody>
</table>

### Output Data (AC)

<table>
<thead>
<tr>
<th>Parameter</th>
<th>Specification</th>
</tr>
</thead>
<tbody>
<tr>
<td>3-Phase Grid Type</td>
<td>120V/208V</td>
</tr>
<tr>
<td>Rated Output Power</td>
<td>900W</td>
</tr>
<tr>
<td>Maximum Output Power</td>
<td>1130W</td>
</tr>
<tr>
<td>Maximum Output Current</td>
<td>3.14A x 4</td>
</tr>
<tr>
<td>Nominal Output Voltage/Range</td>
<td>120V×3/105.6V-132V*</td>
</tr>
<tr>
<td>Adjustable Output Voltage Range</td>
<td>82V-152V</td>
</tr>
<tr>
<td>Nominal Output Frequency/Range</td>
<td>60Hz/59.3Hz-60.5Hz*</td>
</tr>
<tr>
<td>Adjustable Output Frequency Range</td>
<td>55.1Hz-64.9Hz</td>
</tr>
<tr>
<td>Maximum output fault current (ac) and duration</td>
<td>124.23 Apk, 12.10ms of duration,4.97 Arms, over 3 cycles</td>
</tr>
<tr>
<td>Power Factor</td>
<td>&gt;0.99</td>
</tr>
<tr>
<td>Total Harmonic Distortion</td>
<td>&lt;3%</td>
</tr>
<tr>
<td>Maximum Units per Branch</td>
<td>3 for 15A×3 Breaker**</td>
</tr>
</tbody>
</table>

### Efficiency

<table>
<thead>
<tr>
<th>Parameter</th>
<th>Specification</th>
</tr>
</thead>
<tbody>
<tr>
<td>Peak efficiency</td>
<td>95.5%</td>
</tr>
<tr>
<td>CEC Weighted efficiency</td>
<td>95%</td>
</tr>
<tr>
<td>Nominal MPPT efficiency</td>
<td>99.9%</td>
</tr>
<tr>
<td>Night Power Consumption</td>
<td>300mW</td>
</tr>
<tr>
<td>Utility interconnection voltage and frequency trip limits and trip times</td>
<td>+/- 5% but not less than 160ms</td>
</tr>
<tr>
<td>Trip limit and trip time accuracy</td>
<td>Voltage +/- 2VL-N</td>
</tr>
<tr>
<td></td>
<td>Frequency +/- 0.05 Hz</td>
</tr>
<tr>
<td></td>
<td>Alternate Trip Time</td>
</tr>
</tbody>
</table>

### Mechanical Data

<table>
<thead>
<tr>
<th>Parameter</th>
<th>Specification</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operating Ambient temperature range</td>
<td>-40 °F to +149 °F (-40 °C to +65 °C)</td>
</tr>
<tr>
<td>Storage Temperature Range</td>
<td>-40°F to +185 °F (-40 °C to +85 °C)</td>
</tr>
<tr>
<td>Dimensions (W x H x D)</td>
<td>259mm X 242mm X 36mm (10.2” X 9.5” X 1.4”)</td>
</tr>
<tr>
<td>AC Bus Maximum Current</td>
<td>20A(14AWG)</td>
</tr>
<tr>
<td>Weight</td>
<td>8.4lbs/3.8kg</td>
</tr>
<tr>
<td>Enclosure rating</td>
<td>NEMA 6</td>
</tr>
<tr>
<td>Cooling</td>
<td>Natural Convection - No Fans</td>
</tr>
</tbody>
</table>

### Features

<table>
<thead>
<tr>
<th>Communication</th>
<th>Wireless</th>
</tr>
</thead>
<tbody>
<tr>
<td>Transformer Design</td>
<td>High Frequency Transformers, Galvanically Isolated</td>
</tr>
<tr>
<td>Integrated ground</td>
<td>The DC circuit meets the requirements for ungrounded PV arrays in NEC690.35. Equipment ground is provided by the PE in the AC cable. No additional ground is required. Ground fault protection (GFP) is integrated into the microinverter.</td>
</tr>
<tr>
<td>Emissions &amp; Immunity (EMC) Compliance</td>
<td>FCC Part15; ANSI C63.4/ICES-003</td>
</tr>
<tr>
<td>Safety Class Compliance</td>
<td>UL1741, CSA C22.2 No.107.1-01</td>
</tr>
<tr>
<td>Grid Connection Compliance</td>
<td>IEEE1547</td>
</tr>
</tbody>
</table>

*Programmable through ECU in field to meet customer need.

**Depending on the local regulations.
# YC1000-3-480 3-Phase Microinverter Datasheet

## Region
**North America**

## Model
**YC1000-3-480**

### Input Data (DC)
- **MPPT Voltage Range**: 16V-55V
- **Operation Voltage Range**: 16V-55V
- **Maximum Input Voltage**: 60V
- **Startup Voltage**: 22V
- **Maximum Input Current**: 14.8A x 4

### Output Data (AC)
- **3-Phase Grid Type**: 277V/480V
- **Rated Output Power**: 900W
- **Maximum Output Power**: 1130W
- **Maximum Output Current**: 1.35A x 3
- **Nominal Output Voltage/Range**: 277V~3/243.8V~304.7V
- **Adjustable Output Voltage Range**: 190V-350V
- **Nominal Output Frequency/Range**: 60Hz/59.3Hz-60.5Hz
- **Adjustable Output Frequency Range**: 55.1Hz-64.9Hz
- **Maximum Output Fault Current (ac) and Duration**: 6.57 Apk, 40 ms of duration, 1.32 Arms, over 3 cycles
- **Power Factor**: >0.99
- **Total Harmonic Distortion**: <3%
- **Maximum Units Per Branch**: 8 for 15A x 3 Breaker

### Efficiency
- **Peak Efficiency**: 95.5%
- **CEC Weighted Efficiency**: 95%
- **Nominal MPPT Efficiency**: 99.9%
- **Night Power Consumption**: 300mW
- **Utility Interconnection Voltage and Frequency Trip Limits and Trip Times**: See NOTE 1 Below

### Mechanical Data
- **Operating Ambient Temperature Range**: -40 °F to +149 °F (-40 °C to +65 °C)
- **Storage Temperature Range**: -40 °F to +185 °F (-40 °C to +85 °C)
- **Dimensions (W x H x D)**: 10.2” X 9.5” X 1.4” (259mm X 242mm X 36mm)
- **AC Bus Maximum Current**: 20A(14AWG)
- **Weight**: 7.7lbs/3.5kg
- **Enclosure Rating**: NEMA 4X
- **Cooling**: Natural Convection - No Fans

### Features
- **Communication**: Wireless
- **Transformer Design**: High Frequency Transformers, Galvanically Isolated
- **Integrated Ground**: The DC circuit meets the requirements for ungrounded PV arrays in NEC690.35. Equipment ground is provided by the PE in the AC cable. No additional ground is required. Ground fault protection (GFP) is integrated into the microinverter.

### Emissions & Immunity (EMC) Compliance
- **FCC Part15; ANSI C63.4; ICES-003**

### Safety Class Compliance
- **UL1741; CSA C22.2 No.107.1-01**

### Grid Connection Compliance
- **IEEE1547**

*Programmable through ECU in field to meet customer need.

**Depending on the local regulations.

Specifications subject to change without notice - please ensure you are using the most recent update found at www.APsystems.com

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Note 1: Utility Interconnection Voltage and Frequency Trip Limits and Trip Times

<table>
<thead>
<tr>
<th>Condition</th>
<th>Simulated utility source</th>
<th>Voltage (V)</th>
<th>Frequency (Hz)</th>
<th>Maximum time (sec) (cycles) at 60 Hza before cessation of current to the simulated utility</th>
</tr>
</thead>
<tbody>
<tr>
<td>A</td>
<td>&lt; 0.50 Vnor</td>
<td>Rated</td>
<td></td>
<td>80ms</td>
</tr>
<tr>
<td>B</td>
<td>0.50 Vnor ≤ V &lt; 0.88 Vnor</td>
<td>Rated</td>
<td></td>
<td>200ms</td>
</tr>
<tr>
<td>C</td>
<td>1.10 Vnor &lt; V &lt; 1.20 Vnor</td>
<td>Rated</td>
<td></td>
<td>200ms</td>
</tr>
<tr>
<td>D</td>
<td>1.20 Vnor ≤ V</td>
<td>Rated</td>
<td></td>
<td>80ms</td>
</tr>
<tr>
<td>E</td>
<td>Rated</td>
<td>f &gt; 60.5</td>
<td></td>
<td>160ms</td>
</tr>
<tr>
<td>F</td>
<td>Rated</td>
<td>f &lt; 59.3</td>
<td></td>
<td>160ms</td>
</tr>
</tbody>
</table>

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2019/07/26    REV3.8
Sample Wiring Diagram - 120V/ 208V Three Phase

Wiring Diagram
Wiring Diagram

Sample Wiring Diagram - 277V/480V Three Phase

Figure 12
## Accessories Summary

<table>
<thead>
<tr>
<th>Category</th>
<th>Part NO.</th>
<th>Name</th>
<th>Pic</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Bus Cable (Mandatory)</td>
<td>2322302552</td>
<td>5-wire Bus Cable (14AWG, TC-ER, 2m, BK-RD-BU-WT-GN)</td>
</tr>
<tr>
<td></td>
<td>2322402552</td>
<td>5-wire Bus Cable (14AWG, TC-ER, 4m, BK-RD-BU-WT-GN)</td>
<td><img src="image" alt="Bus Cable" /></td>
</tr>
<tr>
<td>2</td>
<td>Bus Cable End Cap (Mandatory)</td>
<td>2062050005</td>
<td>5-wire Bus Cable End Cap</td>
</tr>
<tr>
<td>3</td>
<td>Bus Cable T-CONN Cap (Optional)</td>
<td>2061252032</td>
<td>5-wire Bus Cable T-CONN Cap</td>
</tr>
<tr>
<td>4</td>
<td>DC Male Connector Cap (Optional)</td>
<td>2060401006</td>
<td>DC Male Connector Cap (MC4)</td>
</tr>
<tr>
<td>5</td>
<td>DC Female Connector Cap (Optional)</td>
<td>2060402006</td>
<td>DC Female Connector Cap (MC4)</td>
</tr>
<tr>
<td>6</td>
<td>AC Connector (Male) (Optional)</td>
<td>2300531032</td>
<td>25A AC Male Connector (EN, 3-wire)</td>
</tr>
<tr>
<td>7</td>
<td>AC Connector (Female) (Optional)</td>
<td>2300532032</td>
<td>25A AC Female Connector (EN, 3-wire)</td>
</tr>
<tr>
<td>8</td>
<td>DC Extension Cable (Optional)</td>
<td>2310310274</td>
<td>1m DC Extension Cable (MC4)</td>
</tr>
<tr>
<td></td>
<td>2310360214</td>
<td>2m DC Extension Cable (MC4)</td>
<td><img src="image" alt="DC Extension Cable" /></td>
</tr>
</tbody>
</table>
**APsystems Microinverter & Energy Communication Unit**

**Warranty Card**

The APsystems Installation Map is a diagram of the physical location of each microinverter in your PV installation. Each APsystems microinverter has a removable serial number label located on the mounting plate. Peel the label and affix it to the respective location on the APsystems installation map.

**Installation Map Template**

|   | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 |
|---|---|---|---|---|---|---|---|---|---|----|----|----|----|----|----|----|----|----|----|----|
| A |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |
| B |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |
| C |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |

To register your APsystems microinverter, please mail this warranty registration card to: emasupport@altenergy-power.com